

Environmental

352	Oil & Gas Archival Records	This series contains forms and files about oil spills in Mississippi. It includes either reports from operators acknowledging spills or reports from field inspectors who found spills. Each record lists details such as field name, operator, inspector, API number, county, section, township, range, well type and status, whether the well exists, spill details, date, who reported or discovered it, and the MOGB inspector. Spill Reports are also included.	Hold until lapse of administrative need, then transfer to State Archives.
353	Oil & Gas Historical Reports	Combines Monthly Fluids Injected Reports (Form 14) and Stripper Reports. Covers data on fluids injected into Class II wells, injection pressure, reservoir depth, and stripper well activity reports including national survey data and crude stripper well data	Hold permanently.
354	Oil & Gas Monthly Reports	Includes Transporters and Storers Monthly Reports, Gasoline Plant Reports, Monthly Gas Reports, Refiners Reports, Well Test Reports, Producers Monthly Reports, and Gas Well Deliverability Tests. Tracks oil and gas production, transportation, refining, and testing data statewide.	Hold three (3) years after release of audit, then destroy.
355	Oil & Gas Wells Records	Integrates Enhanced Oil Recovery Wells Files, Saltwater Disposal Wells Files, NORM Surveys, Oil & Gas Well Files, Wildcat Well Files, Field Logs, Wildcat Logs, and Norm Survey Logs. Covers permitting, drilling, completion, compliance, radiation surveys, geophysical logs, and production data for wells statewide.	Hold permanently.
356	Oil & Gas Administrative Orders	Combines Orders, Dockets, Special Field Rule Orders, and Exhibit Files documenting Board decisions, hearings, petitions, and regulatory actions governing oil and gas operations.	Hold permanently.

Environmental

356	Oil & Gas Financial Responsibility	Consolidates Financial Responsibility Files and Correspondence related to surety bonds, letters of credit, and enforcement ensuring operators finance plugging of wells and comply with UIC Class II regulations.	Hold five (5) years after well is released from financial responsibility, then destroy.
356	Oil & Gas Mechanical Integrity Test	This series consists of files related to the Mechanical Integrity Test (MIT), pressure testing results of the tubing/casing annulus below ground level of the Underground Injection Control (UIC) Wells. Documentation includes date, operator, inspector signature, field name, APE number, well name and number, well location and county, type of injection fluid, injection pressure, test time start, test time end, initial test pressure, final test pressure, pressure change, length of test, tubing size, casing, reason for the test, pass, fail, and operator signature.	Hold one (1) year, then dispose.